

AXPC ESG Metrics Template

Reporting Company:	Hess Corporation	
Reporting Period:	2	2024

	2024	Additional Comments
Greenhouse Gas Emissions		OUG anticipes (such tase OOGs) for UG and the second authorized and
Scope 1 GHG Emissions (Metrics tons CO ₂ e)	845,741	GHG emissions (metric tons CO2e) for US onshore production and gathering and boosting segments only.
Scope 1 GHG Intensity Scope 1 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	12.58	
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	19%	
Scope 2 GHG Emissions (Metrics tons CO2e)	428,303	Scope 2 GHG emissions (metric tons CO2e) for US onshore production and gathering and boosting segments only.
Scopes 1 & 2 Combined GHG Intensity (Scope 1 GHG Emissions (Metric tons CO2e))/Gross Annual Production as Reported Under Subpart W (MBoe)	18.94	
Scope 1 Methane Emissions (Metric tons CH ₄)	3,834	Methane emissions (metric tons CH4) for US onshore production and gathering and boosting segments for assets subject to reporting under the GHGRP.
Scope 1 Methane Intensity Scope 1 Methane Emissions (Metric tons CH ₄)/Gross Annual Production - As Reported Under Subpart W (MBoe)	0.06	
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	23%	
Flaring		
Gross Annual Volume of Flared Gas (Mcf)	3,681,221	
Percentage of gas flared per Mcf of gas produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Gas Production (Mcf)	2.60%	
Volume of gas flared per barrel of oil equivalent produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Production (Boe)	0.05	
Spills		
Spill Intensity Produced Liquids Spilled (Bbl)/Total Produced Liquids (MBbl)	0.01	
Water Use		
Fresh Water Intensity Fresh Water Consumed (Bbl)/Gross Annual Production (Boe)	0.47	
Water Recycle Rate Recycled Water (Bbl)/Total Water Consumed (Bbl)	8.5%	
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water stressed areas in your portfolio?	Yes	
Safety		
Employee TRIR # of Employee OSHA Recordable Cases x 200,000 / Annual Employee Workhours	0.12	
Contractor TRIR # of Contractor OSHA Recordable Cases x 200,000 / Annual Contractor Workhours	0.39	
Combined TRIR # of Combined OSHA Recordable Cases x 200,000 / Annual Combined Workhours	0.30	
Working Committee Committe		
Supporting Data	2024	
Gross Annual Oil Production (BbI)	43,614,272	
Gross Annual Gas Production (Mcf)	141,824,614	
Gross Annual Production (Boe)	67,251,708	
Gross Annual Production (MBoe)	67,252	
Gross Annual Production - As Reported Under Subpart W (MBoe) Total Produced Liquids (MBbl)	67,252 124,751	
Produced Liquids Spilled (Bbl)	1,350	Produced Liquid Spilled Outside of Primary Containment (BBL) = (Produced Water - Total Number of BBL Released) + (Produced Hydrocarbons - Total Number of BBL released)
Fresh Water Consumed (BbI)	31,840,533	
Recycled Water (Bbl)	2,975,022	
Total Water Consumed (Bbl)	34,815,555	
Employee OSHA Recordable Cases	2	
Contractor OSHA Recordable Cases	14	
Combined OSHA Recordable Cases	16	
Annual Employee Workhours	3,290,715	
Annual Contractor Workhours	7,253,092	
Methodology	Actuals	
Annual Combined Workhours	10,543,807	