

API Template 2.0 for GHG Reporting

Approved by Climate Committee

General

Date: 5/30/2025
 IPCC AR GWP: AR4
 Basis: Operational Control

No.	Indicator	Units	2024	2023	Comments
1. Direct GHG Emissions (Scope 1)					
1.1	Direct GHG Emissions (Scope 1) - All GHGs	(million metric tons CO ₂ e)	2.00	2.14	
	Upstream - All GHGs	(million metric tons CO ₂ e)	2.00	2.14	
1.1.1.1	CH ₄	(million metric tons CO ₂ e)	0.121960	0.154125	
1.1.1.2	Upstream Flaring (All GHGs; subset of Scope 1)	(million metric tons CO ₂ e)	0.759782	0.809828	
1.1.1.3	Volume of Flares	(mmcf)	8,104	8,539	
1.1.2	Midstream - All GHGs	(million metric tons CO ₂ e)			
1.1.2.1	CH ₄	(million metric tons CO ₂ e)			
1.1.3	Downstream - All GHGs	(million metric tons CO ₂ e)			
1.1.4	LNG - All GHGs	(million metric tons CO ₂ e)			
1.1.5	Oil and Natural Gas Field Services - All GHGs	(million metric tons CO ₂ e)	See Comments	See Comments	"Oil and Natural Gas Field Services" are included in our Upstream data reported above
2. Indirect GHG Emissions from Imported Energy (Scope 2)					
2.1	Indirect GHG Emissions from Imported Electricity + Heat + Steam + Cooling (Scope 2, Market-based)		-	-	
2.1.1	Upstream - All GHGs	(million metric tons CO ₂ e)	-	-	Scope 2, Location Based (million metric tons CO ₂ e) 2024: 0.550491 ; 2023 : 0.464296
2.1.2	Midstream - All GHGs	(million metric tons CO ₂ e)			
2.1.3	Downstream - All GHGs	(million metric tons CO ₂ e)			
2.1.4	LNG - All GHGs	(million metric tons CO ₂ e)			
2.1.5	Oil and Natural Gas Field Services - All GHGs	(million metric tons CO ₂ e)			
3. GHG Mitigation					
3.1	GHG Mitigation from CCUS, Credits, and Offsets	(million metric tons CO ₂ e)	0.553826	0.466565	
3.1.1	Carbon Capture Utilization or Storage (CCUS) - All GHGs	(million metric tons CO ₂ e)	-	-	
3.1.2	Renewable Energy Credits - (RECs for Indirect Emissions) - All GHGs	(million metric tons CO ₂ e)	0.550491	0.464296	
3.1.3	Offsets - All GHGs	(million metric tons CO ₂ e)	0.003335	0.002269	Employee Business Travel (Scope 3)
4. Intensity - GHG Emissions					
4.1	Scope 1 + Scope 2 Upstream GHG Intensity	kilograms CO ₂ e/BOE	13.90	15.55	
4.2	Scope 1 Upstream Methane Intensity	kilograms CO ₂ e/BOE	0.85	1.12	
4.3	Scope 1 Upstream Flaring Intensity	kilograms CO ₂ e/BOE	5.28	5.88	
4.4	Scope 1 + Scope 2 Liquids Pipelines Transmission GHG Intensity	million metric tons CO ₂ e/throughput in barrel-miles			
4.5	Scope 1 Natural Gas Pipelines Transmission & Storage Methane Intensity	%			
4.6	Scope 1 + Scope 2 Downstream GHG Intensity	kilograms CO ₂ e/BOE			
4.7	Scope 1 + Scope 2 LNG GHG Intensity	million metric tons CO ₂ e/mmcf			
4.8	Additional Intensity Metrics, if applicable (e.g., further disaggregated by constituent GHG or by more granular business asset, and/or for additional business assets beyond these categories)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCI (Corporate Target-GHG and Methane), AXPC, ONE Future, EIC GPA (Midstream only)
5. Indirect GHG Emissions from Consumers' Use of Products (Scope 3)					
<p><i>Attention: Scope 3 emissions from the use of sold products are released when the hydrocarbons produced and marketed by natural gas and oil companies are combusted by consumers. GHG emissions from the use of sold products are not within a company's control, and it should be noted that not 100% of the hydrocarbon products produced/refined/sold by the company may be combusted at the end of the product lifecycle. Scope 3 emissions lead to extensive multiple counting of GHG emissions across the economy. Therefore, it is inaccurate to add together Scope 3 emissions reported by individual companies in order to ascertain GHG emissions from consumers' use of oil and natural gas products. For example, an oil and natural gas company's Scope 3 emissions represent Scope 1 and/or Scope 2 emissions for fuel consumers (e.g., electric utility combusting natural gas, individuals using gasoline, manufacturers purchasing natural gas to power their operations). Scope 3 emissions on an individual company basis are not an indicator whether global GHG emissions are being reduced and do not provide context of how GHG emissions fit within the global energy system. Scope 3 emissions are also not indicative of a company's strategy to manage potential climate risks and opportunities nor of a company's commercial strategy or viability.</i></p>					
5.1	Indirect GHG Emissions from Use of Sold Products (Category 11)	(million metric tons CO ₂ e)	66.3	53.3	
6. Additional Climate-Related Targets and Reporting					
6.1	GHG Reduction Target(s)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
6.2	TCFD-informed reporting	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
6.3	Additional Climate Reporting Resources	Include links in the Comments Box	https://www.hess.com/sustainability/climate-change-energy	https://www.hess.com/sustainability/climate-change-energy	
7. Third-party Verification					
7.1	Assurance Level		Limited	Limited	
7.2	Assurance Provider		ERM CVS	ERM CVS	